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1. TU Vienna, Institute of Computer Technology

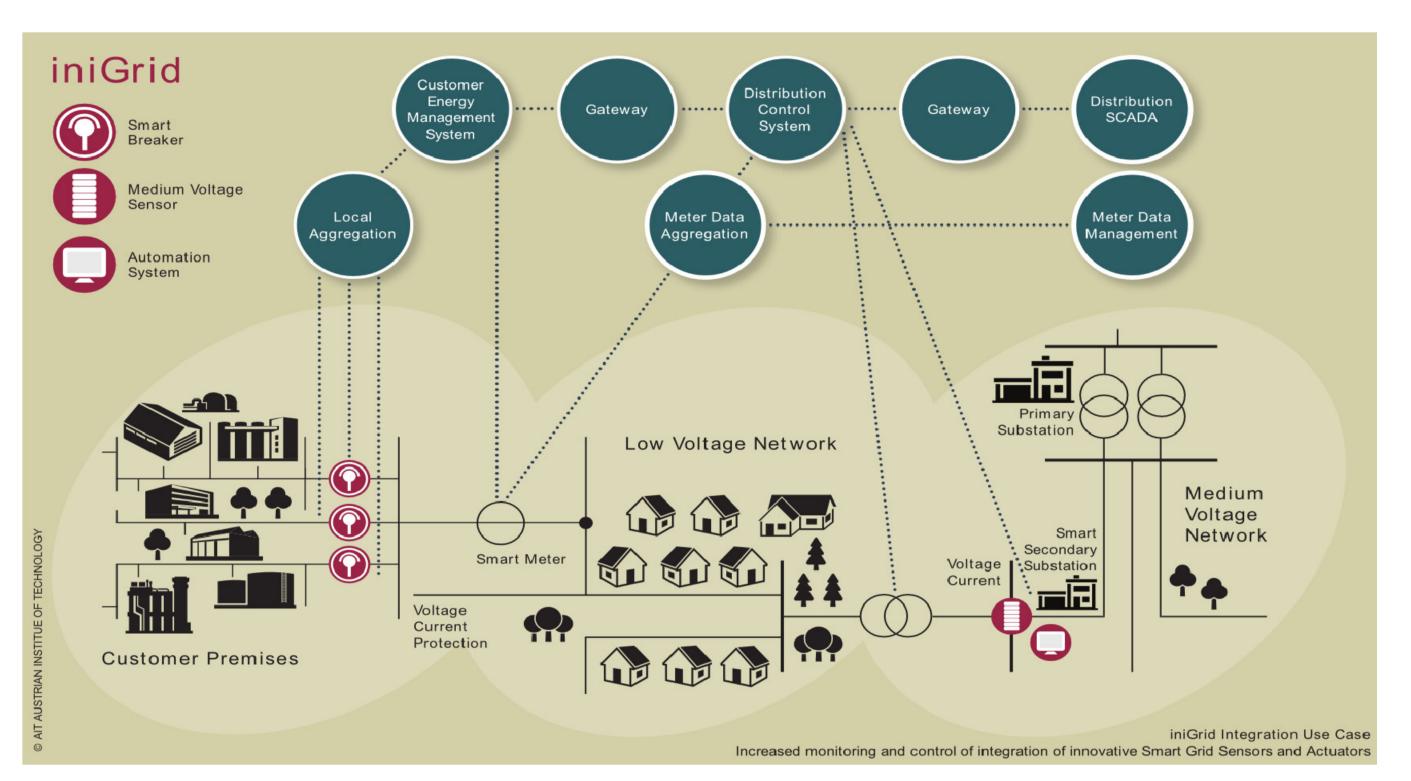
2. AIT Austrian Institute of Technology GmbH, Center for Energy, Vienna

INIGRID – LOCAL INTELLIGENCE FOR ACTIVE CUSTOMER ENERGY MANAGMENT SYSTEMS

AIMS OF INIGRID

- 1. Develop innovative Sensors and Actuators for the customer and distribution grid domain
- 2. Integrate these with **future-proof automation architecture** and protocols
- 3. Perform **Cost-Benefit Analysis** for selected grid integration approaches with and without iniGrid technology

USE CASES





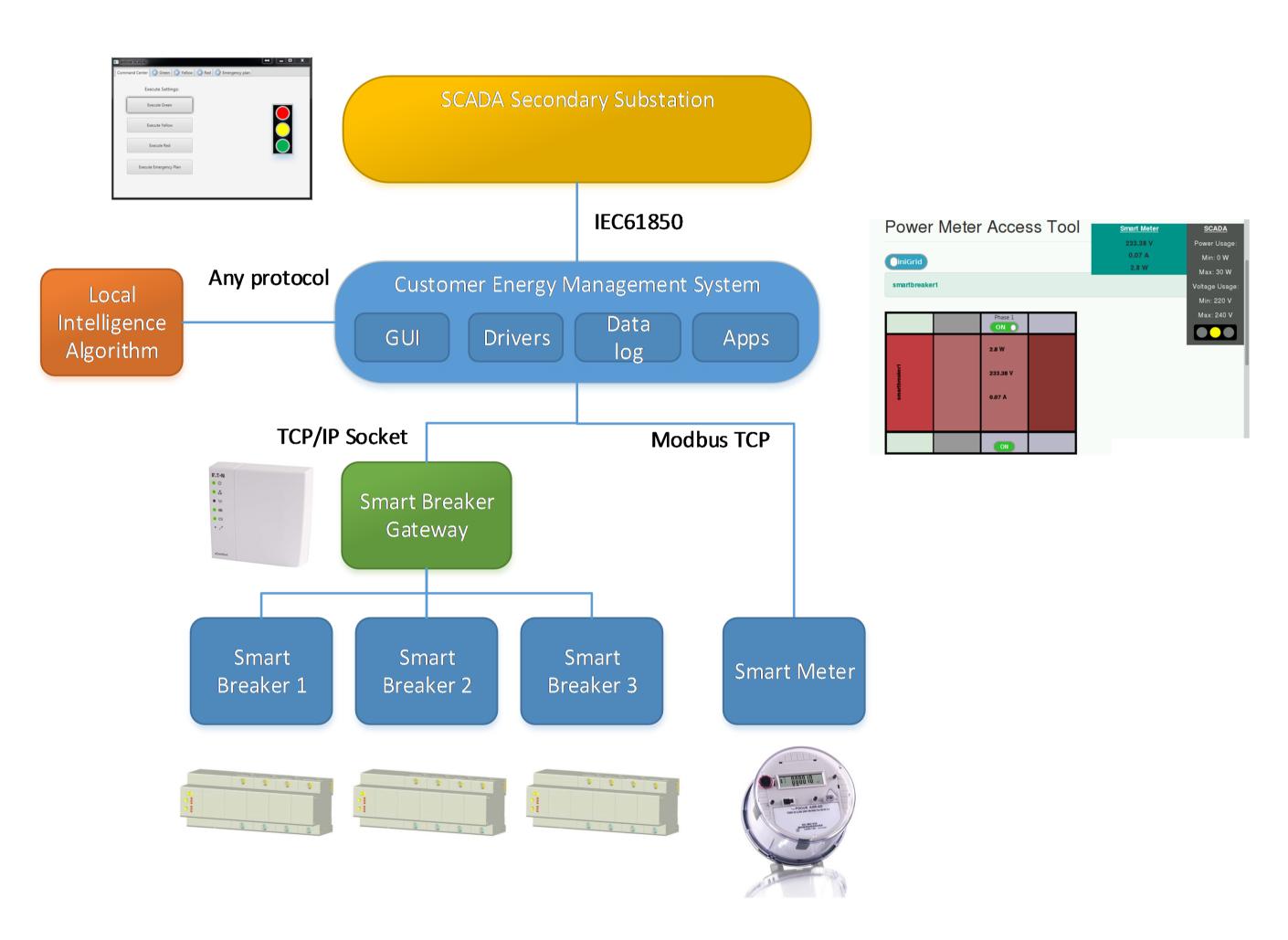


4. Ensure flagship character by **interlinked field trials** in customer and grid operation domain.



- Energy Management on Prosumer Level / Electric Mobility
- Low Voltage Network Optimzation
- Medium Voltage Network Optimization on Substation Level
- Medium Voltage Network Optimization on Management System Level
- Distribution Optimization across Voltage Levels

COMMUNICATION INFRASTRUCTURE



SCADA DIRECTIVES

- SCADA provides directives for sub grid with traffic light system
- Umin, Umax, Pmin, Pmax provided



U/U_r in %

O Data points for green setting

max 253

2000

Save Settings

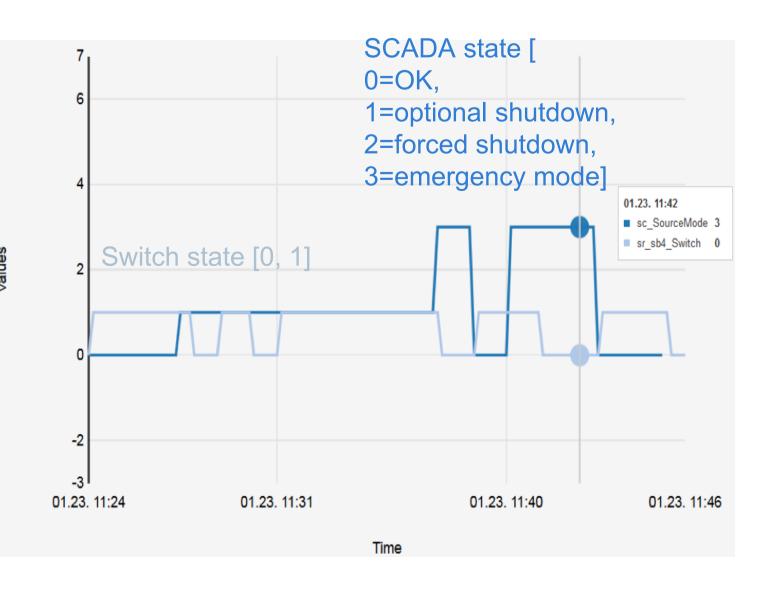
 Possibility to provide Q(U) controlling of tap changer



- Green: No restrictions on the CEMS
- Yellow: Turn on/off optional loads if Pmax is violated
- Red: CEMS is forced to keep its total P within Pmin and Pmax
- **Black**: Local intelligence emergency mode in case of blackout

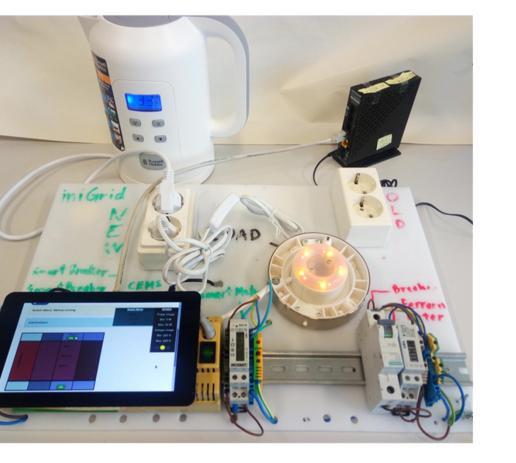
LOCAL INTELLIGENCE

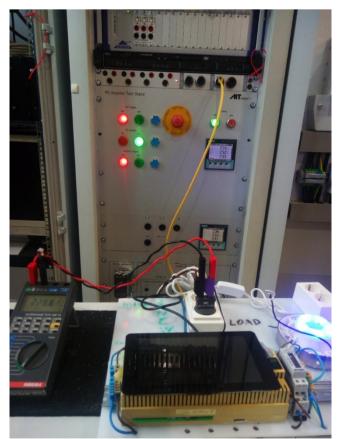
 Smart Breaker priority list to turn on/off devices based on defined grid state by SCADA



DEMONSTRATOR

 Test setup with grid emulator in **AIT's SmartEST** laboratory





 Fallback methods in case of communication failure, e.g. default values, redundant sensors

- Self consumption optimization by evaluating effects of states of Smart Breakers
- Integration in field validation to control various loads

 SCADA system mocked with a software app

 Customer Energy Management System based on OpenMUC as middleware to connect drivers with applications



This work is based on findings of the project Integration of Innovative Distributed Sensors and Actuators in Smart Grids -Project iniGrid (Project no. 845018), commissioned as flagship project by Österreichische Forschungsförderungsgesellschaft mbH (FFG) as part of e!MISSION.at 4th call for proposals.

